



Sean M. Gore
President & Chief Executive Officer

November 9, 2016

Mr. Tod Holweger
Department of Mineral Resources – Oil and Gas Division
600 E. Boulevard Ave. – Dept 405
Bismarck, North Dakota 58505-0840

Re: Status of Global Geophysical Services, Inc.

Dear Sir:

I am in receipt of your letters of October 18 and 21, 2016 requesting the Global Geophysical Services, Inc. ("Global") provide certain information to the Department of Mineral Resources of North Dakota related to Global's past activities in your state and provide an update on our current status.

Global entered bankruptcy in the United States on August 5, 2016 and reorganized itself under Chapter 11 of the Bankruptcy Code exiting bankruptcy as part of a pre-arranged plan with our senior lenders on October 3, 2016. As you may know, Global also went through a bankruptcy in 2014/2015 exiting that bankruptcy as a reorganized company on February 9, 2015.

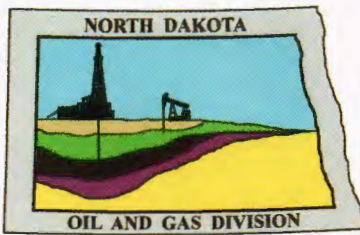
As a foundational element of the Plan approved by the bankruptcy court, Global is in the process of liquidating its remaining assets and winding down its operations across the Globe. Currently, we have fewer than 10 employees in North America all focused on selling Global's remaining assets and executing on an orderly wind down. We no longer have the staff nor access to the information to provide the various reports and affidavits required under the laws of North Dakota regarding work performed up to 5 years ago in your state. I can appreciate that these items should have been filed by certain subcontractors of the Company or the Company itself during the time activities were ongoing and can only offer my apologies for these items not being completed and properly filed with the Department of Mineral Resources.

Should you have any further questions or concerns, please don't hesitate to contact me directly.

Regards,

A handwritten signature in black ink that reads "Sean M. Gore".

Sean M. Gore



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

October 18, 2016

Mr. Sean Gore
Chief Executive Officer
Global Geophysical Services, LLC
Corporate Headquarters
13927 South Gessner Road
Missouri City, TX 77489 US

RE: **Bankruptcy information**
 Geophysical Project paperwork

Dear Mr. Gore,

It is my understanding that Global Geophysical has filed for Chapter 11 bankruptcy protection. Therefore, at time we are requesting a letter indicating the US Bankruptcy Court status and a revised Organization report (Form GE2A). Also, we are requiring all paperwork noted below be filed as soon as possible. Alternatively, please submit a letter indicating why the information cannot be provided.

| <u>PROJECT</u> | <u>PAPERWORK REQUIRED</u> |
|----------------------------|--|
| Sidonia 3-D | Completion report, Completion affidavit and Affidavit ND Century Code (NDCC) was sent to landowners. |
| Were 3-D | Affidavit NDCC was sent to landowners. |
| Mason Unit VSP | Affidavit NDCC was sent to landowners. |
| Macallan 3-D Phase I | Plugging affidavit. |
| Russian Creek 3-D | Plugging report and Plugging affidavit. |
| Round Prairie 3-D Phase II | Completion report, Completion affidavit & Affidavit NDCC was sent to landowners. |
| Round Prairie 3-D | Plugging report, Plugging affidavit, and Affidavit NDCC was sent to landowners. |
| Marmon Prospect 3-D | Affidavit NDCC was sent to landowners. |

Should you have questions, feel free to call.

Sincerely,

Todd L. Holweger
Geophysical Supervisor

Enclosures:

- Forms: Organization report, Completion report, Completion affidavit, Plugging report, Plugging affidavit.
- Copy of Sidonia 3-D permit letter
- Pertinent chapters from the North Dakota Century Code (NDCC).



PO Box 1322
Dickinson, ND 58601



August 28, 2011

Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard Dept 405
Bismarck, ND 58505
Attention: Todd Holweger

Dear Mr. Holweger,

Re: Geophysical Exploration Permit #97-208

This letter is to serve as notice that all landowners within ½ mile of the Russian Creek 3D project area have been provided a copy of NDCC Section 38-.08.1-04.1 and NDCC Chapter 38.11.1.

Regards,

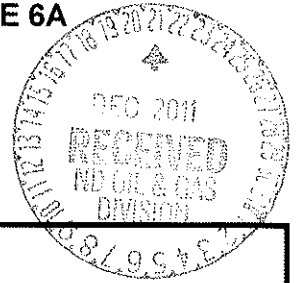
A handwritten signature in black ink, appearing to read "K Anderson".

Kirsten Anderson
Agent for Global Geophysical Services
651-895-0002 (cell)
214-594-7033 (fax)



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)



| | |
|-------------------------------------|---|
| Permit No. 97-208 | |
| Shot Hole Operations NONE | *Non-Explosive Operations VIBROSEIS |

SECTION 1

| | |
|--|-------------------------------------|
| Geophysical Contractor Global Geophysical Services | |
| Project Name and Number RUSSIAN CREEK 3D - 179 | County(s) Dunn, Stark |
| Township(s) T143N, T142N, T141N, T140N | Range(s) R96W, R95W, R94W |
| Drilling and Plugging Contractors N/A | |
| Date Commenced 9/16/2011 | Date Completed 12/06/2011 |

SECTION 2

| | |
|---|---------------------------------|
| First S.P. # 5157-1191 | Last S.P. # 5737-1395 |
| Loaded Holes (Undetonated Shot Points) | |
| S.P.#s | |
| Charge Size | |
| Depth | |
| Reasons Holes Were Not Shot N/A | |

SECTION 3

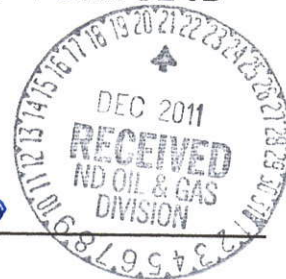
| |
|---|
| Flowing Holes and/or Blowouts S.P.#s N/A |
| Procedure for Plugging Flowing Holes and/or Blowouts N/A |
| Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location. |

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)



PERMIT NAME (Required): Russian Creek 3D

PERMIT NUMBER: 97-208

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Williams)

Before me, JAMES C. RYEN, a Notary Public in and for the said

County and State, this day personally appeared Leopoldo ZUAYKA

who being first duly sworn, deposes and says that (s)he is employed by Global Geophysical

Services, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

[Signature]
Geophysical Contractor Representative
Leopoldo ZUAYKA

Subscribed in my presence and sworn before me this 19 day of December, 2011.

JAMES C RYEN
Notary Public
State of North Dakota
My Commission Expires July 1, 2014

[Signature]
Notary Public

My Commission Expires _____



PO Box 1322
Dickinson, ND 58601



August 28, 2011

Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard Dept 405
Bismarck, ND 58505
Attention: Todd Holweger

Dear Mr. Holweger,

Re: Geophysical Exploration Permit #97-208

This letter is to serve as notice that all landowners within ½ mile of the Russian Creek 3D project area have been provided a copy of NDCC Section 38-.08.1-04.1 and NDCC Chapter 38.11.1.


Regards,

Kirsten Anderson
Agent for Global Geophysical Services
651-895-0002 (cell)
214-594-7033 (fax)

Russian Creek



Legend

-  Russian Creek 3D Boundary
- Source (North/South)
- Receivers (West/East)

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



JULY 12, 2011

Ms. Kirsten Anderson
Global Geophysical Services Inc.
13927 South Gessner Rd.
Missouri City, TX 77489

RE: RUSSIAN CREEK 3-D
Geophysical Exploration Permit #97-208
DUNN & STARK COUNTIES
NON EXPLOSIVE & SHOT HOLE METHODS

Dear Ms. Anderson:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from JULY 12, 2012. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive exploration methods may not be conducted not less than 300 feet AND shot hole exploration methods may not be conducted not less than 660 feet from a water well, building, underground cistern, pipelines, and flowing spring.** Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,

- e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at:
<http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Mineral Resources Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)




| | | | | | |
|--|---------------------------------|---|---|--|--|
| 1) a. Company Global Geophysical Services | | Address 13927 South Gessner Rd, Missouri City, TX 77489 | | | |
| Contact Kirsten Anderson | | Telephone (651) 895-0002 | | Fax (214) 594-7033 | |
| Surety Company Liberty Mutual | | Bond Amount \$50,000 | | Bond Number 22022180 | |
| 2) a. Subcontractor(s) Allstate Permit Services | | Address 5646 Milton St, Dallas TX 75206 | | Telephone (214) 212-1524 | |
| b. Subcontractor(s) | | Address | | Telephone | |
| 3) Party Manager Carl Yaroschak | | Address (local) | | Telephone (local) (403) 710-1055 | |
| 4) Project Name or Line Numbers Russian Creek 3D | | | | | |
| 5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) 3D Non-Explosive & Shot Hole | | | | | |
| 6) Distance Restrictions (Must check all that apply) | | | | | |
| <input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. | | | | | |
| <input checked="" type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. | | | | | |
| 7) Size of Hole 3-D | Amt of Charge 5.5 lbs | Depth 60 ft | Source points per sq. mi. 288.5 | No. of sq. mi. 143.4 | |
| Size of Hole 2-D | Amt of Charge | Depth | Source points per ln. mi. | No. of ln. mi. | |
| 8) Approximate Start Date August 1, 2011 | | | Approximate Completion Date December 31, 2011 | | |


THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

| | | | |
|--|---------|----|----|
| 9) Location of Proposed Project - County Dunn and Stark Counties (See attached List for Township and Ranges) | | | |
| Section(s), Township(s) & Range(s) | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records. Date **May 26, 2011**

Signature  Printed Name **Kirsten Anderson** Title **Permit Manager**

Email Address(es)
Kirsten.a@allstatepermit.com

| | | |
|--|---------------------------------|--|
| (This space for State office use) | | Permit Conditions |
| Permit No. 970208 | Approval Date 7/12/11 | |
| Approved by  | | |
| Title Mineral Resources Permit Manager | | * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). |
| | | * See attached letter. |

Russian Creek 3D Sections, Townships and Ranges

T143N R96W SEC- 35 & 36

T143N R95W SEC- 25-36

T143N R94W SEC- 27-34

T142N R96W SEC- 1, 12, 13, 24, 25, 36

T142N R95W SEC- ALL

T142N R94W SEC- 3-10, 15-22, 27-36

T141N R96W SEC- 1, 12, 13, 24, 25

T141N R95W SEC- ALL EX 31 & 32

T141N R94W SEC- ALL

T140N R95W SEC- 1-6

T140N R94W SEC- 3-6

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



JULY 12, 2011

The Honorable ALICE SCHULTZ
STARK County Auditor
P.O. BOX 130
DICKINSON, ND 58602-0130

RE: Geophysical Exploration
Permit #97-0208

Dear Ms. SCHULTZ:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on JULY 12, 2011 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,



Todd L. Holweger
DMR Permit manager



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

JULY 12, 2011

The Honorable Reinhard Hauck
Dunn County Auditor
205 Owens Street
Manning, ND 58642-0105

RE: Geophysical Exploration
Permit #97-0208

Dear Mr. Hauck:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on JULY 12, 2011 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
DMR Permit manager